(ER BARDWELL) - WELL NO. FEDERAL 18 (Virgin) Sec. 12, T. 41 S, R. 12 W, Washington County

FILE AS ATIONS				
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n in NID File		Checked by Chief		
4 On S.R. Sheet		Copy NID to Field Office	/	
Lo ation Map Pinned		Approval Letter	4	
Card Indexed	<u>L</u>	Disapproval Letter		
I W R for State or Fee Land	***************************************		•	
COMPLETION DA	TA:	<i>!</i>		
Date Well Completed	1 4-29-18	Location Inspected		
OW WW	TA	Bond released	1	
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Driller's Log. Dr. 18	final utacal i	tog & sufficiency	1958	11/
Electric Logs (No.	1 State Re	in_		V
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Lat	Mi-L Son	ic Others		-
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* Pow 1932 - Wacal

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43-053-10627

Form 9-83in

AINFIE SHEEL AND ALL

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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		••••		655	712	.1

Serial Number

SUNDRY NOTICES AND REPORTS ON WELLS

7 5	
NOTICE OF ATTENTION TO DRILL	SUBBEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	TO TOLL OR OTHERWISE ALIER CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	The state of the s
NOTICE OF INTENTION TO SHOOT	
	SUPPLEMENTARY WELL HISTORY
Following is a notice of intention to d	lo work) on land under (lease) described as follows:
State or Territory)	Washington Yingin
Well No. 18 9 Place n w 1	(Flatd)
Wall No. 18 Sallat SE Sallat OKSen and Se A	(Twp.) (Range) (Meridian)
The electrical of the denick floor above sea le	ine and 2840 ft. $\{ egin{array}{c} m{k} \\ W \end{array} \}$ of $\{ m{k} \\ \m{k} \end{array} \}$ line of sec. 12
DETAILS	OF PLAN OF WORK

to assure of and acpeting depairs to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

with the Department's permission, this ecompany proposes to drill a well at the above described location. Four lengths of 6t inch casing will be set from the surface to approximately 80 feet and same will be consected with not less than four sax of coment. In event that water is encountered between the bottom of this casing and the top of production them a string of four inch easing will be run and comented.

Approved	Nov. 4 1952 (SRE NOTE ATTACHED)			il Company
	Date Onto	By .	$\Delta \mathcal{L} \wedge$	1. 200
	E. W. Henderson,	· · · · · · ·		
Title	District Engineer. GEOLOGICAL SURVEY	Title		
	316 Federal Building Take City, Stah.	A dalaass		ty, Utah
	"bmitted in triplicate to the Supervisor	for approval.		

053 712 A

DEPARTMENT OF THE INTERIOR

Serial Number

SUNDRY NOTICES AND REPORTS ON WELLS

		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	-	
NOTICE OF IN	NTENTION TO DRILL	X subs	SEQUENT RECORD OF	SHOOTING .	: :
NOTICE OF IN	NTENTION TO CHANGE PLANS	4	ORD OF PERFORATIN		
1	MATE FOR TEST OF WATER SHUT-OFF		CE OF INTENTION TO		SE ALTER CASING
REPORT ON F	RESULT OF TEST OF WATER SHUT-OFF	NOTI	CE OF INTENTION TO	ABANDON WELL	
NOTICE OF IN	ITENTION TO RE-DRILL OR REPAIR WELL	L SUBS	SEQUENT REPORT OF	ABANDONMENT	
NOTICE OF IN	NTENTION TO SHOOT	SUPP	LEMENTARY WELL H	ISTORY	
	(INDICATE ABOVE BY C	HECK MARK NATURE OF	REPORT, NOTICE, O	R OTHER DATA)	i
			Wo	wamhar lat	
Foll	lowing is a notice of intentic	on to do work or			, .
	Utah (State or Territory)	Washin (County or Su	gton		Virgin (Field)
	•••	•			• •
well INO	16 S.R. 1 of 8 (1/4 Sec. and	d Sec. No.)	(Twp.)	(Range)	(Meridian)
The well is	located 250 ft. $\binom{N}{S}$ of	S. line and 284	\mathbf{M} . In $\left\{ egin{array}{c} \mathbf{K} \\ \mathbf{W} \end{array} ight\}$ of	E. line of	sec. 12
	on of the derrick floor above		()		
	DET	AILS OF PLAN	OF WORK		
(State names of a	and expected depths to objective sands, sh	ow sizes, weights, and le all other important prop	ngths of proposed casi osed work.)	ings; indicate muddin	g jobs, cementing points, ar
		With the Dep	artment's p	ermission,	this ecupany
prop	oses to drill a well a	at the above	described l	ocation. P	our lengths of
64 i	neh casing will be set	t from the su	rface to ap	proximately	80 foot and
same	will be comented with				
wa te	r is encountered between	sen the bottom	m of this c	asing and	the top of
produ	uction then a string of	of four inch	casing will	be rum and	cemented.
Approved .	Nov. 4, 1952 (SRE NO	TE ATTACHED)	Company	Utacal 01	1 Company
	Michia	econeur.	Ву	\<. \	1. 2000
This	E. W. Henderso	•	mr.i	•	
1 1tle	District Engin	SURVEY	I itle	¥e	*
Address	516 Federal Bu Salt Lake City		Address	Coder Ci	ty, Utah.
NOTERep	ports on this form to be submitted in trip.	ficate to the Supervisor i			пион уклучно отглов 6—7062

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION BRANCH
INDIVIDUAL WELL RECORD

Sec		
Τ.	42 8,	
R	12 T.	•
8,		
	20	

PUBLIC LAND	58
Land office Salt Lake City	Ref.No
Serial number (B. M. Jones - Accient	
or Lessee	Field Virgin
Operator Bacol Ct. Co.	District Ptob
Well number 15	Subdivision
Location feet from S line and	feet from E I line of
Drilling approved	Well elevation fee
Drilling commenced November 5, 193	1001
Drilling ceased December 15, 19	Fram
Completed for prod. December 18 ,19 3	Gravity A.P.I.
Abandonment approved April 29,195	Initial R.P.
Geologic formatic	Productive

Surface Lowest tested

Name

Productive horizons
Depths

Contents

Houstopt

Moenkopi

Moenkopi

628-30

01

Well Status

Year	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	0-+	T 37	T _
1933 1935	Drg	Pow			POW			aug.	Sept.	Oct.	Nov.	Dec. Prg.
1938 1939	.:					OSD POW						
1943		Aby 636		PeA 536							ì	osi

Remarks 6'4'CG 81' W 10 5x **Utacal OII L. Formus of from.

Other Method of Shutting of Water
N. C.
PumpTubing
Sucker RodsFeet of Anchor
Gas: I. P. per 24 hrscu, ft. Rock Pressurelbs. sq. ir
Date Connected to LineLine Pressure at Well
REMARKS
(Give additional details of drilling, and, if hole is dry or abandoned
final condition of hole.)

Method of Drilling Carry 2, 1932 Completed 12, 15, 3 Drilling Commenced 2227, 2, 1932 Completed 12, 15, 3 Drilling Contractor Deepened Kind of Fuel Used No. Days Amount No. Days Water Used Furnished By CASING RECORD SHOE Length Size Wt. per Landed Make Pulled Length Max Pulled		tah	-3E SA	Sul c	2011.11.91	#19	LEFAX TIME
Lessor Bether & CillamsAcres Location 25 t N/5 - 2 t 40 W/5 Elevation Total Depth 6 3 (relative to sea level) Type of Rig Total Depth 6 3 Method of Drilling Commenced 2007. 2, 1932 Completed 12 15 3 Drilling Commenced No. Days Amount No. Days Water Used No. Days Amount No. Days Water Used Furnished By CASING RECORD SHOE Length Size Wt. per Landed Make Pulled Length Ma 81/10 65/8 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							
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OIL WELL LOG

EFAX, PHILADELPHIA, PA.

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GEOLOGICAL FORMATION RECORD

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GEOLOGICAL FORMATION RECORD

(Continued) LEFAX FILLING INDEX From To Note change in material, character, and contents of each formation. Feet Surface

Y. S. LAND OFFICE. 035 712 A

Serial Prospect
Lease of Permit to Prospect

CITEARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TOG OF OIL OR GAS WELL

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Lessor o	r Fract, .	Regers Lee			meld	lirgin	State.	Utah.	
Well No). 18	Sec. 18	T. 41 R. 11	Vie ridia::		Lake Co	was	11 uKrew	
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VIRGIN - Washington County 1) 1 1 SE SELSWI, B. M. Jones, Well No. 18 (Salt Lake 033712-A), 12-41S-12W Ref. No. 58

X STATUS: Change from POW to OSD - T.D. 636

REMARKS: Shut down for duration due to labor shortage.

Well has not been operated since July 1942.

12-41S-12W Ref. No. 58, Utacal Oil Co., Well #18 (Salt Lake 033712-A) SE SE SW D. . SE SE SW D. a. NOV 1037.
STATUS: New drilling well 510 feet lime (Visited 11-22-32)
REMARKS: Location 250 feet from South line and 2840 feet from East

line of Section 12. Drilling approved November 4, 1932. Commenced drilling November 2, 1932.

(VIRGIN - Washington County)

12-415-1711, her. No. 58, Utacal Oil Co., hell #18 (S.L.083712-A) SESESW OF THE STATUS: DRG 510', line (Visited 11-2:-32) FC 1932 REMARKS: Well has been completed but no details of completion evailable. (VIEGIN - Washin ton County)

12-41S-12W, Ref. No. 58, Utacal Oil Co., Well #18 (S.L.033712-A) STATUS: DRG 510', lime (Visited 11-22-32) REMARKS: Well probably completed. Details will be given in February report. (VIRGIN - Washington County)

12-419-12W., Ref. No. 58, Utacal Oil Co., Well #18 (S.L.033712-A) SE SE SW STATUS: DRG to POW, T. D. 636 (Visited 2-16-33) FEB 1933 REMARKS: Finished drilling and put to producing December 15, 1933. Initial production 1-1/2 barrels a day. Oil sand 628 to 630. Shot with 50 pounds of 40% gelatin. (VIRGIN - Washington County) howest tested mentions fromtin

12-418-12W R. M. Jones*, Well to: 11, 17, 18, 19 (S.I. 033712-A) Ref. Nos. 43, 54, 58, 60. JUNE, 1938

STATUS: Change from PCW to OSD.

REMARKS: *Formerly reported as Utacal Oil Company. Lease assignment from Utacal Oil Company to B. M. Jones approved January 28, 1938. Production from these wells has declined so that their operation is no longer profitable and all will probably be abandoned this summer.

VIRGIN - Washington County

12-418-12W EE SE4SW4, B. M. Jones, Well #18, (S.L. 033712-A) Ref. No. 58. STATUS: Change to POW. T.D. 636'. (JUNE, 1939) FMARKS: This well, previously reported as OSD is new phoducing.

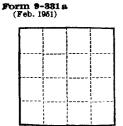
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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. 033712 (A)

* 1-----



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	Nov	rember 21,	, 1957
Well No. 18 is located	250 ft. from $\begin{pmatrix} \mathbf{K} \mathbf{K} \\ \mathbf{S} \end{pmatrix}$ line and	2840 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line	of sec. 12
SEESWE 12	(Twp.) (Range)	S.L.M.	
(1/2 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Virgin	Washington	Utah	
(Field)	(County or Subdivision)	(State or Territor)	у)
The elevation of the derviel for	or above con lavel is	f+	

The elevation of the derrick floor above sea level is tt.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

My plan is as follows,

District Engineer

To clean out the well to bottom, make a test for production. If oil is not found in paying quantity, would like to plug the well and abandon the well, conforming to the government regulation. Would like to try acidising before abandon.

Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Burley M. Jones

Address P.O. Box 1735

Las Vegas, Nevada

By Burley M. Jones

Title Owner and Operator

ORIGINAL FORWARDED TOPON BEGGE

VIRGIN - Washington County

12-413-12W SE SELSWI, B. M. Jones, Well No. 18 (Salt Lake 033712-A),

1943 Ref. No. 58

DEC

X STATUS: Change from POW to OSD - T.D. 636:

REMARKS: Shut down for duration due to labor shortage.

Well has not been operated since July 1942.

12-41S-12W Ref. No. 58, Utacal Oil Co., Well #18 (Salt Lake 033712-A)

SE SE SW Drg. NOV 1026

STATUS: New drilling well 510 feet lime (Visited 11-22-32)

REMARKS: Location 250 feet from South line and 2840 feet from East line of Section 12. Drilling approved November 4, 1932.

Commenced drilling November 2, 1932.

(VTRGTV - Washington County)

STATUS: DRG 510', lime (Visited 11-22-32)

REMARKS: Well has been completed but no details of completion available. (VIFGIN - Weshington County)

12-41S-12W, Ref. No. 58, Utacal Gil Co., Well #18 (5.L.033712-A)

SESESW

STATUS: DRG 510', lime (Visited 11-22-32)

REMARKS: Well probably completed. Details will be given in February report. (VIRGIN - Washington County)

STATUS: DRG to POW, T. D. 336 (Visited 2-16-33) FEB 1933
REMARKS: Finished drilling and put to producing December 15, 1933
Initial production 1-1/2 barrels a day. Oil sand 328 to 630.
Shot with 50 pounds of 40% gelatin. (VIRGIN - Washington County)

12-41S-12W B. M. Jones*, Well Nos. 11, 17, 18, 19 (S.L. 033712-A)

STATUS: Change from POW to OSD.

assignment from Utacal Oil Company to B. M. Jones approved
January 28, 1938. Froduction from these wells has declined
so that

Ager profitable and all will
probably be shandened this same.

VIRGIN - Washington County

SE SEISWI, B. M. Jones, Well #18, (S.L. 033712-A) Ref. No. 58.

STATUS: Change to POW. T.D. 636'. (JURE, 1989)

FMARKS: This well, previously reported as OSD is now producing.

(SUBMIT IN DUPLICATE)

LAND:

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
State Salt Lake City
Lease No. 033712 (A
Public Domain
Lease No.
Indian
Lease No.

SUNDRY N	NOTICES AND	D REPORT	rs on we	ELLS
Notice of Intention to Drill	ns X Repair X er Casing Vell	Subsequent Rep Subsequent Rep Supplementary	ort of Altering (ort of Redrilling Well History	out-offg
(INDICA	TE ABOVE BY CHECK MARK NAT	JRE OF REPORT, NOTICE, O	R OTHER DATA)	· · · · · · · · · · · · · · · · · · ·
		December	30	, 1957
Well No. 18 is located	d 250 ft. from \{\frac{1}{8}}		-	
SE ¹ , SW ¹ / ₄ 12 (¼ Sec. and Sec. No.)	41 S	12 W.	ange)	S.L.M. (Meridian)
Virgin (Field)	Washi (County)	ngton or Subdivision)	Utah_	state or Territory)
The elevation of the derrick floor A drilling and plugging bond has (State names of and expected depths jobs, cementing points, and all other in the state of t	DETAILS to objective sands; show important work, surface to bottom, ma g quantity, wo forming to the	OF WORK sizes, weights, and le formation, and date ke a test fo uld like to government	engths of proposed of anticipate spudding r production plug the we	on. If oil ll and
Company Burley M. Jones Address P.O. Box 1735		ву Ди	ly D+	(Joseph)
Las Vegas, Neva		Title Owner		
INSTRUCTIONS: A plat or map mu	ist be attached to this fo	gun showing the local	tion of all leases, p	roperty lines drilling and

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

STATE CAPITOL BUILDING SALT LAKE CITY, UTAN

January 9, 1958

Mr Burley M. Jones P O Box 1735 Las Vegas, Nevada

Dear Sir:

This is to acknowledge receipt of your notices of intention to re-work Wells No. Federal 9, 11, 12, 17, 18, 19, which are located in Section 12, Township 41 South, Range 12 West, Washington County, Utah.

Please be advised that insofer as this office is concerned approval to re-work said wells is hereby granted.

OIL & GAS CONSERVATION COMMISSION

CLEON B FRIGHT SECRETARY

CBF:cn

APPROVAL TO DRILL AS FOLLOWS:

- 1. Permittee shall permanently mark all rigs or wells in a comspicuous place with his name or the name of the actual operator, and the number or designation of the well, and shall take all necessary means and precentions to preserve these markings.
- 2. The leases shall not begin to drill, redrill, make water shutoff or formation test, deepen, shoot, plug or abandon any wall or alter the casing in it without first notifying the supervisor or his representative of his plan or intention and ressiving approval prior to commencing the contemplated work.
- 5. A conductor string of mot less than 4 joints to be commented with not less than 4 sacks of comment to act as a tie in case an unexpected flow of oil, gas ar mater should be encountered and to shut off surface water.
- 4. All water to be confined to its original stratum and test for water shuteff made before drilling sheed.
- 5. To prevent the waste of, or damage to, and to provide the 8. 8. Geo. Survey with earefully taken semples of other minerals drilled through, i. e., coal, salt, potash beds, etc.
- 6. All showings of oil or gas to be tested for their commercial possibilities in a dry hele before drilling sheed. Each showing to be properly cased to prevent migration.
- 7. Kindly notify B. W. HENDERSON, stationed at ELS Federal Bldg., Salt Lake City, Stah, on form 9-58ls, that a representative of the Survey may be present, at time of each medding, cementing and mater shuteff test. (Form to be submitted in triplicate.)
- 8. Lessee's menthly Report of Hells (form 9-529) must be filled out each calender menth and forwarded in deplicate to the Casper, Byoning effice not later than the 6th day of the following month.
- 9. It least one properly propered sinch pit shall be provided into which must be deposited and outtings from from sand and line that will be suitable for mading the well, except when drilling in a proved area where it is beaut such processings are unnecessary. Such sinch pits to be close enough to the well to be easily accessible in ease it is desired to pump and into the well.

Budge: Bureau 42-R358.2. Approval expires 12-31-52.

Form 9-331 a

(SUBMIT IN TRIPLICATE)

Land Office S. L. C.

UNITED STATES

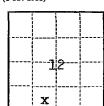
Leese No. 033712

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

tinit Lease-B. h. Jones

SUNDRY NOTICES AND REPORTS ON WELLS

	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRUG	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NUTTUE OF INTENTION TO CHANGE + 100	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO JUST WATER AND LOS	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DAILE OR PEPA - WILL	A. SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR AUDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL ON ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABARDON WELL	THE CONCRETARY WELL HISTORY
	······································
(INDICATE ABOVE BY CHECK MA	RK NATURE OF REFORT, NOTICE, OR OTHER DATA)
	February 13, 1958 , 19
	from S line and 2010 ft. from E line of sec. 12
32 Sty Sec. 12 11 3. (4 Sec. and Sec. 5.) (Twp.)	(Range) (Meridian)
Virgio dil deld dashin	
***	ity or Subdivision. (State or Territory)
The elevation of the domail and	
The elevation of the derrick floor above sea	level is 3652. It.
	AILS OF WORK
State names of and expected depths to objective sands; show ing points, and al	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement Il other important proposed work)
rropose to clean out well to botto is not found in paying quantities Government regulations.	m (T. D. 636), make production test. If oil to lug and abandon well in accordance with
I understand that this plan of work must receive approval	in writing by the Geological Survey before operations may be commenced.
Company dardwell	operations may be commenced.
Address	
	By C. D. Decrolosed
wrricane, Utah	By haffelteroleiell
	Title perstor



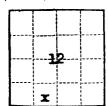
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	1	Budget Approve	Burea al expi	u 42–R358.2 res 12–31–52).).
*	Land Office	<u> 3.</u>	L.	С.	<u>.</u>
	Lease No	0 33 °	/12	A	-
\ D	Unit Lea	se-⊔.	N.	Jone	s

SUNDRY NOTICES A	N	D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.		SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ADOLE DV CUERV AND		URE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE BY CHECK MARI	K NAI	URE OF REPORT, NOTICE, OR OTHER DATA)
		February 13, 1958 , 19
Well No. 18 is located 250 ft. from	n {S	line and 2840 ft. from E line of sec. 12
SE S. 32c, 12 L1 S. (Twp.)] (Ran	2 W <u>Utah</u> ge) (Meridian)
Virgin Oil Field Washin (Field) (County	g top or Sub	n Utah Odivision) (State or Territory)
The elevation of the derrick floor above sea le	vel i	is _3652_ ft.
DETA	ILS	OF WORK
(State names of and expected depths to objective sands; show sing points, and all	zes, we	eights,'and lengths of proposed casings; indicate mudding jobs, cement- important proposed work)
Propose to clean out well to bottom is not found in paying quantities to Government regulations.	(T. plu	D. 636'), make production test. If oil ag and abandon well in accordance with
I understand that this plan of work must receive approval is	a writi	ing by the Geological Survey before operations may be commenced.
I diddictand that this plan of work must receive approval in	. W.I.C.	ing by the decological Survey before operations may be commenced.
Company E. A. Bardwell		A Para San Cara San C
Address P. O. Box 37		
Hurricane, Utah		By E. R. Barowell
		Titleparator

Form 9-881 a (Feb. 1961)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-E358.4
Approv	al expire	× 12-	-31-60.

Land Office S. L. C.

Lasse No. 033712 A

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Febr	uary	20,	,	19.58
Well No. 18 is located	250 ft. from	S line as	nd 2840	ft. fro	om E line of sec.	12
SE SW SEC. 12	ևլ s.	12 W.		В& М.		
(34 Sec. and Sec. No.)	(Twp.)	(Range)	(N	Meridian)		
Virgin Oil Field	Washingto	n			Utah	
(Field)	(County o	or Subdivision)			(State or Territory)	

The elevation of the derrick floor above sea level is 3652 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Present condition of well: Total depth 636'. Well cleaned out to bottom, no fluid entering well. Oil zone 628' to 630'.

Propose to abandon well. Fill well from bottom to 590' with cement, fill from 590' to 90' with mud. Place cement plug from 90' to 65' of surface, then fill with mud to within 10' of surface and fill to surface with cement and set in place the required marker.

Company	E. R. Bardwell	
	P. O. Box 37	
Address		A B B I I
	Hurricane, Utah	By E. R. Barchvett
	Appreved	This Operator
***************************************	Approved 128	The Operator GPO 6

(SUBMIT IN DUPLICATE)



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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

ree and Patented	
State	
Lease No	
977	_
Public Domain	

Indian Lease No.

SUNDRY NOTICES	AND	REPORTS O	N WELLS
Notice of Intention to Drill	77	Subsequent Report of A Subsequent Report of F Supplementary Well Hi	Vater Shut-off Itering Casing Redrilling or Repair story
(INDICATE ABOVE BY CHECK MA	RK NATUR	E OF REPORT, NOTICE, OR OTHER DA	ATA)
	-	February 20,	, 19. ⁵⁸
Well No. 18 is located 250 ft. fro	m XXXXX	x line and .2840 ft. fr	om (E) line of Sec. 12
SE SW SEc. 12 41 S. (1/4 Sec. and Sec. No.) (Twp.)		12 W.	S. L. B & M.
(¼ Sec. and Sec. No.) (Twp.) Virgin Oil Field Wasl	hingto	(Range)	(Meridian) Utah
(Field)	(County or	Subdivision)	(State or Territory)
The elevation of the derrick floor above sea level. A drilling and plugging bond has been filed with the control of the contr	h U. AILS (; show s urface f h 636; om bot om 90;	S. Government OF WORK izes, weights, and lengths of ormation, and date anticipat Well cleaned out tom to 590' with ce to 65' of Surface,	proposed casings; indicate mudding e spudding-in.) to bottom, no fluid ment, fill from 590' then fill with mud to
I understand that this plan of work must receive appro Company E. R. Bardwell Address P. O. Box 37			efore operations may be commenced.
Hurricane, Utah			
••••••••••••••••••••••••••••••••••••••		A A OA O	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

3,

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	8. L. C.
Lease No.	033712 A
Unit L	08.80

SUNDRY NOTICES AND REPORTS ON WE

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 25.

Well No. 18

Form 9-331 a (Feb. 1951)

is located 250

ft. from $\frac{E}{S}$ line and 2840 ft. from $\frac{E}{S}$ line of sec. 12

S. L. B. & M.

SE SW Sec. 12

11 S.

Virgin Oil Field

Washington (County or Subdivision)

Utente or Territory)

The elevation of the derrick floor above sea level is 3652. ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Total depth 636' - 011 some 628 to 630'.

Filled well from bottom with 6 sacks sement mixed with 2 sacks washed sand to 597'. Filled with mud to 95'. Flugged with sacks and wet elay to 90'. Filled well to 58' with 6 sacks coment. Filled to within 10' of surface with elsy. Filled to surface with coment and set marker, consistion of him easing protruding he above surface, marked with are welder with number of well, location, operator and date.

I understand	i that this plan of work must receive approval in writing by th	ne Geological Survey before operations may be commenced.
Company	E. R. Bardwell	
Address	P. O. Box 37	By C. D. Pourolive il
	Hurricane, Utah	
	D. F. Num	Tita Operator GPO 9 18 507

(SUBMIT IN DUPLICATE)

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STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
SALT LAKE CITY 14, UTAH

Fee and Patented
State
Lease No
Public DomainLease No033712.A
Indian

Lease No.

Notice of Intention to Drill Notice of Intention to Change Plans. Notice of Intention to Change Plans. Notice of Intention to Refill or Repair Notice of Intention to Pull or Alter Casing. Notice of Intention to Pull or Alter Casing. Notice of Intention to Abandon Well Subsequent Report of Redrilling or Repair. Subsequent Report o		SUNDRY	NOTICES ANI	O REPORTS O	N WELLS
Well No. 18 is located .250 ft. from SNIX line and .2840 ft. from ED line of Sec. 12 SE SW Sec 12.	Notice of Inter Notice of Inter Notice of Inter	ntion to Change P ntion to Redrill or ntion to Pull or Al	lansRepairter Casing	Subsequent Report of A Subsequent Report of I Supplementary Well Hi	Altering CasingRedrilling or Repairstory
Well No. 18 is located 250 ft, from SNI line and 2840 ft, from E with line of Sec. 12. SE SW Sec 12. 11 S. 12 W S. L. B. M (Kertdien) Virgin Oil Field Washington Utah (State of Territory) The elevation of the derrick floor above sea level is 3652 feet. A drilling and plugging bond has been filed with U. S. Government DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.) Total depth 636' - Cil zone 628 to 630'. Filled well from bottom with 6 sacks cement mixed with 2 sacks washed sand to 597'. Filled with mud to 95'. Plugged with sacks and wet clay to 90'. Filled well to 58' with 6 sacks cement. Filled to within 10' of surface with clay. Filled to surface with cement and set marker, consisting of high casing protruding h! above surface, marked with arc welder with number of well, location, operator and date. I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced. Company. E. R. Bardwell Address. P. O. Box 37. By & Bardwell		(IND)	CATE ABOVE BY CHECK MARK NATI	FRE OF REPORT, NOTICE, OR OTHER DA	ATA)
Well No. 18 is located 250 ft, from SNI line and 2840 ft, from E with line of Sec. 12. SE SW Sec 12. 11 S. 12 W S. L. B. M (Kertdien) Virgin Oil Field Washington Utah (State of Territory) The elevation of the derrick floor above sea level is 3652 feet. A drilling and plugging bond has been filed with U. S. Government DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.) Total depth 636' - Cil zone 628 to 630'. Filled well from bottom with 6 sacks cement mixed with 2 sacks washed sand to 597'. Filled with mud to 95'. Plugged with sacks and wet clay to 90'. Filled well to 58' with 6 sacks cement. Filled to within 10' of surface with clay. Filled to surface with cement and set marker, consisting of high casing protruding h! above surface, marked with arc welder with number of well, location, operator and date. I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced. Company. E. R. Bardwell Address. P. O. Box 37. By & Bardwell				February 25	, 19. <u>58</u>
Virgin Oil Field Washington (Gauss or Suddivision) (State or Territory) The elevation of the derrick floor above sea level is 3652 feet. A drilling and plugging bond has been filed with U. S. Government DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.) Total depth 636! - Oil zone 628 to 630!. Filled well from bottom with 6 sacks cement mixed with 2 sacks washed sand to 577!. Filled with mud to 95!. Plugged with sacks and wet clay to 90!. Filled well to 58! with 6 sacks cement. Filled to within 10! of surface with clay. Filled to surface with cement and set marker, consisting of had casing protruding h! above surface, marked with arc welder with number of well, location, operator and date. I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced. Company E. R. Bardwell Address P. O. Box 37 By A. Bardwell	Well No. 18	is locat	ted $\frac{250}{8}$ ft. from $\frac{100}{8}$		
Virgin Oil Field Washington (Gauss or Suddivision) (State or Territory) The elevation of the derrick floor above sea level is 3652 feet. A drilling and plugging bond has been filed with U. S. Government DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.) Total depth 636! - Oil zone 628 to 630!. Filled well from bottom with 6 sacks cement mixed with 2 sacks washed sand to 577!. Filled with mud to 95!. Plugged with sacks and wet clay to 90!. Filled well to 58! with 6 sacks cement. Filled to within 10! of surface with clay. Filled to surface with cement and set marker, consisting of had casing protruding h! above surface, marked with arc welder with number of well, location, operator and date. I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced. Company E. R. Bardwell Address P. O. Box 37 By A. Bardwell	SE SW Se	ec 12.	Щ S.	12 W	S. L. B. & M.
The elevation of the derrick floor above sea level is 3652 feet. A drilling and plugging bond has been filed with U. S. Government DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.) Total depth 636¹ - Cil zone 628 to 630¹. Filled well from bottom with 6 sacks cement mixed with 2 sacks washed sand to 597¹. Filled with mud to 95¹. Plugged with sacks and wet clay to 90¹. Filled well to 58¹ with 6 sacks cement. Filled to within 10¹ of surface with clay. Filled to surface with cement and set marker, consisting of ½¹ casing protruding ½¹ above surface, marked with arc welder with number of well, location, operator and date. I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced. Company E. R. Bardwell Address P. O. Box 37 By C. D. Box Marked.					
The elevation of the derrick floor above sea level is 3652 feet. A drilling and plugging bond has been filed with			Washingt	ON Subdivision)	Utah (State or Territory)
Company E. R. Bardwell Address P. O. Box 37 By C. R. Barohwell	A drilling and (State names of jobs, cementing) Total definition of the filled with classing in the casing in the case	d plugging bond had expected depth points, and all other points and all other points are filled with result to 58' with ay. Filled to sporotruding his sporotruding his	DETAILS as to objective sands; show r important work, surface zone 628 to 630'. om with 6 sacks cem and to 95'. Plugged th 6 sacks cement. surface with cement	S. Government OF WORK sizes, weights, and lengths of formation, and date anticipat ent mixed with 2 sac with sacks and wet Filled to within 10' and set marker, con	proposed casings; indicate mudding e spudding-in.) ks washed sand clay to 90°. of surface sisting of 44°°
· · · · · · · · · · · · · · · · · · ·	Company	E. R. Bardwel	11		·
Hurricane, Utah Title Operator	Address			•	
		Hurricane, Ut	an	Title Operator	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

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